

- 1 Q. (a) Provide the monthly purchases from each Non-utility Generator (NUG)  
 2 for the years 1998 to 2001 (RJH, page 5, lines 28-31).  
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 4 (b) Were the NUGs producing during each annual system peak from 1998  
 5 to 2000?  
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 7 A. (a) The following are the monthly energy purchases from the Star lake  
 8 Hydro partnership for Star Lake and from Algonquin Power for the  
 9 Rattle Brook Project for the period January 1998 to June 2001.

**Star Lake Hydro Partnership  
 Energy Sales  
 (kWh)**

	<b>1998</b>	<b>1999</b>	<b>2000</b>	<b>2001</b>
January		11,592,252	12,635,737	12,433,261
February		11,404,903	11,689,997	11,332,563
March		12,360,824	12,616,349	12,468,582
April		12,188,746	12,164,469	11,888,819
May		12,480,458	11,877,157	12,285,958
June	69,471	12,141,486	11,957,019	10,565,264
July		10,335,903	8,249,340	
August		10,643,252	12,681,346	
September	2,801,455	11,749,699	12,330,061	
October	165,522	10,267,170	12,159,737	
November	11,591,380	12,193,231	12,180,770	
December	11,999,119	11,430,764	12,508,429	
<b>Total</b>	<b>26,626,947</b>	<b>138,788,688</b>	<b>143,050,411</b>	<b>70,974,447</b>

Note: June 1998 was production during commissioning

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**Algonquin Power (Rattle Brook) Partnership**  
**Energy Sales**  
**(kWh)**

	<b>1998</b>	<b>1999</b>	<b>2000</b>	<b>2001</b>
January		1,351,185	901,895	390,093
February		1,354,381	597,129	158,015
March		1,091,132	1,498,709	292,009
April		2,139,027	2,199,296	907,138
May		2,761,145	2,685,400	2,798,968
June		751,915	1,812,470	1,721,146
July		239,583	1,059,572	
August		1,094,805	1,056,151	
September		1,202,689	585,585	
October	112,056	2,260,109	2,032,822	
November	1,262,173	1,955,962	2,245,444	
December	1,240,587	1,174,443	1,151,954	
<b>Total</b>	<b>2,614,816</b>	<b>17,376,376</b>	<b>17,826,427</b>	<b>6,267,369</b>

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- A. (b) Both Star Lake and Rattle Brook were producing at the time of the peak on the NLH system for each of 1998, 1999, and 2000.